National Energy Board

Office national de l'énergie

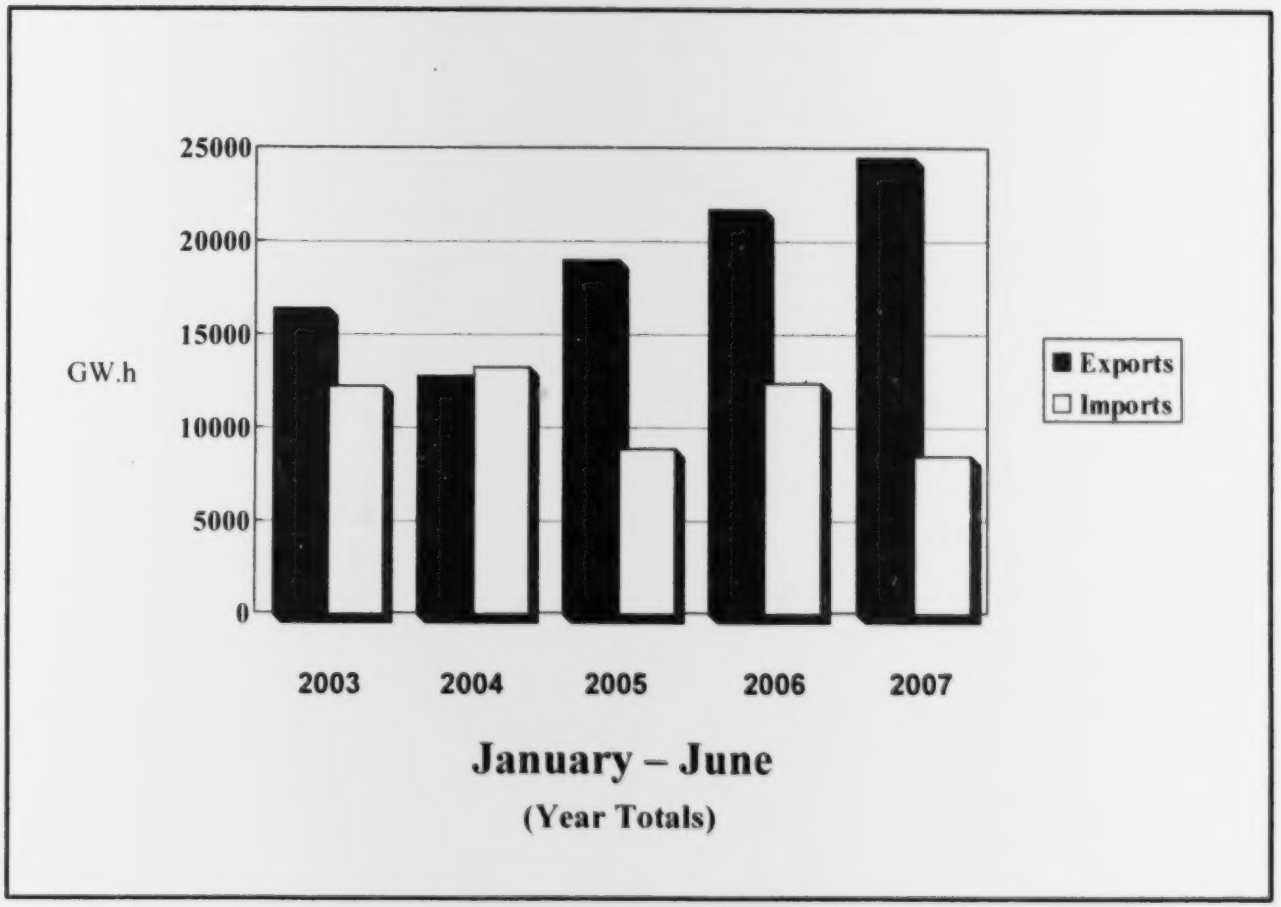
2007-05198/

Electricity Exports and Imports

Monthly Statistics for

June 2007

Exports: **4433** GW.h
Imports: **1253** GW.h



January – June

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
JUNE 2007

	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 171 354	7 626 512	67 905 312	473 086 790	51.78	53.67
	Interruptible	3 261 937	16 868 532	207 782 411	1 143 817 531	61.18	65.57
	Non-Revenue/Inadvertant	- 431 965	-2 809 106	0	0	0.00	0.00
	Service	31 015	322 737	1 204 523	17 604 679	38.84	49.34
Total Exports		**4 032 341**	**22 008 675**	**276 952 247**	**1 634 509 000**	**64.84**	**69.67**
Total Sales - Firm and Interruptible		4 433 291	24 495 044	275 747 723	1 616 904 321	58.70	61.75
Imports of Electric Energy	Non-Revenue/Inadvertant	- 542 240	-2 944 992	0	0	0.00	0.00
	Purchase	1 253 026	8 479 056	65 085 851	450 212 784	51.94	52.14
	Service	9 568	82 824	0	1 525 832	0.00	13.09
Total Imports		**720 354**	**5 616 888**	**65 085 851**	**451 738 616**	**90.35**	**67.89**
Excess of Exports Over Imports		**3 311 987**	**16 391 786**	**211 866 395**	**1 182 770 384**		

Number of Export Licences: 7

Number of Export Permits/Orders: 172

179

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	123	889	4 264	40 171	34.66	43.22
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	1 722	2 800	60 564	106 941	35.17	41.93
EPCOR Merchant	Permit 186	I	12 018	28 027	482 234	1 284 000	40.13	48.49
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Powerex Corp.	Permit 116	I	0	4 036	0	284 479	0.00	70.49
TransAlta Ener	Permit 168	F	1 869	16 535	71 681	772 461	38.35	51.60
TransCanada Ene	Permit 271	I	5 378	29 738	218 623	1 437 979	40.65	49.69
Subtotal Firm and Interruptible Exports: Alberta			**21 110**	**82 454**	**837 366**	**3 949 668**	**39.67**	**49.86**
British Columbia								
BC Hydro	Permit 127	N	- 495 055	-3 165 951	0	0	0.00	0.00
		S	9 568	56 080	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	720	114 974	0	0	0.00	0.00
	Permit 298	F	79	688	5 635	49 270	71.58	71.76
	Treaty	N	16 862	133 297	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	722 207	3 632 773	45 364 416	221 551 422	62.81	67.24
	Permit 119	F	35 862	107 832	2 719 730	8 426 482	75.84	78.14
Teck Cominco	Permit 244	F	336	234 974	16 800	12 387 766	50.00	57.26
Subtotal Firm and Interruptible Exports: British Columbia			**758 484**	**3 976 267**	**48 106 581**	**242 414 939**	**63.42**	**66.45**
Manitoba								
Manitoba Hydro	Permit 34	F	34 400	34 400	1 245 948	1 245 948	36.22	36.96
	Permit 35	F	77 100	140 468	4 101 286	7 958 129	53.19	64.31
	Permit 144	F	15 717	102 222	1 262 684	8 846 577	80.34	87.14
	Permit 155	F	20 160	124 484	1 097 322	6 958 406	54.43	55.95
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.03
	Permit 224	F	164 983	1 024 450	9 194 531	58 423 076	55.73	56.95
	Permit 259	F	401	4 159	19 195	230 738	47.84	56.19
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.27
	Permit 269	I	886 409	2 857 744	39 407 159	161 089 052	44.46	54.95
		N	0	3 669	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			**1 199 170**	**4 529 771**	**56 328 124**	**261 795 573**	**46.97**	**56.69**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
New Brunswick								
Constell ECG	Permit 138	I	37 936	92 885	2 203 511	5 427 081	58.08	58.43
Emera Energy	Permit 216	S	12 220	208 478	837 777	15 135 736	68.56	71.79
	Permit 217	F	67 735	358 374	4 284 740	23 201 113	63.26	62.90
Fraser Inc.	Permit 225	F	25 890	156 355	1 958 684	11 846 504	75.65	73.97
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	60 196	183 158	4 362 532	12 766 578	60.27	63.57
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81
WPS Power Dev.	Licence 177	F	2 416	32 217	112 991	1 346 170	46.77	40.09
Subtotal Firm and Interruptible Exports: New Brunswick			**194 173**	**827 846**	**12 922 458**	**54 810 503**	**62.77**	**64.13**
Nova Scotia								
NS Power Inc.	Permit 122	I	5 517	14 704	282 766	789 841	51.25	51.70
Subtotal Firm and Interruptible Exports: Nova Scotia			**5 517**	**14 704**	**282 766**	**789 841**	**51.25**	**51.70**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	1 258	6 214	132 095	404 187	105.00	69.86
Brookfield EMI	Permit 112	F	61 304	278 777	3 079 115	15 132 340	50.23	53.37
Cargill Trading	Permit 204	F	3 419	215 294	168 257	10 977 333	49.21	51.35
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	51.27
Conectiv Energy	Permit 212	I	17 696	132 861	778 778	6 883 858	44.01	50.91
Constell ECG	Permit 138	I	78 373	201 694	3 169 881	7 911 595	40.45	39.63
Constell NE	Permit 264	F	16 894	21 144	699 313	896 231	41.39	42.31
Coral Energy	Permit 174	F	167	53 662	11 290	3 522 579	67.60	55.33
D&W Subway	Permit 26	F	3 700	4 237	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	12 425	196 099	447 406	10 567 341	36.01	51.69
DTE Energy Trad	Permit 206	F	30 178	58 580	1 257 098	8 121 954	41.66	49.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
EPCOR Merchant	Permit 187	F	55 790	222 440	3 167 110	12 690 061	56.77	50.67
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	12.30
Ind Elc Mark Op	Permit 22	N	45 508	104 905	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12
MAG Energy Sol.	Permit 255	I	38 923	202 556	1 954 244	10 953 146	50.21	51.14
Merrill-Lynch	Permit 227	F	650	14 285	30 652	746 239	47.16	50.53
Morgan Stanley	Permit 180	I	0	40 762	0	2 449 837	0.00	59.54
Northern States	Permit 235	F	18 360	90 678	634 588	3 963 827	34.56	43.68
Ont Power Gen	Permit 24	F	14	101	28	203	2.00	2.00
OPGI/OHIM	Permit 284	I	171 116	999 633	8 258 184	53 169 492	47.53	47.47
		S	9 227	58 179	366 746	2 468 943	39.75	44.62
Powerex Corp.	Permit 116	I	50 965	334 036	2 645 643	19 192 570	51.91	53.30
Rainbow	Permit 263	I	6 344	61 332	330 978	3 444 822	52.17	56.17

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Saracen Merchan	Permit 276	I	11 557	40 151	753 799	2 950 430	65.22	72.57
Sempra Corp	Permit 157	F	1 835	30 648	86 541	1 684 948	47.16	50.57
SESCO	Permit 249	F	3 844	19 606	121 883	1 011 419	31.71	50.80
Silverhill	Permit 279	F	7 823	62 324	437 984	4 034 451	55.99	62.58
TransAlta Ener	Permit 168	F	150 783	888 130	7 376 352	46 278 677	48.92	48.37
WPS Energy	Permit 250	I	1 682	8 403	55 014	310 854	32.71	36.99
Subtotal Firm and Interruptible Exports: Ontario			**745 100**	**4 682 211**	**35 596 234**	**251 885 194**	**47.61**	**50.21**
Quebec								
Brookfield EMI	Permit 112	F	109 962	718 827	7 698 748	56 087 154	63.72	70.02
Hydro-Quebec	Licence 180	F	99 297	628 589	7 077 753	46 424 408	32.45	34.02
	Licence 181	F	17 762	104 816	1 119 206	7 100 454	32.45	34.01
	Licence 182	F	15 334	96 066	986 137	6 450 738	32.45	34.01
	Licence 183	F	27 322	171 389	1 914 983	12 511 451	32.45	34.02
	Licence 184	F	17 251	107 905	1 258 776	8 206 241	32.45	34.00
	Permit 20	F	299	806	23 706	63 873	79.17	80.03
	Permit 64	I	920 596	6 586 273	86 292 846	549 978 558	85.76	78.79
	Permit 65	F	68 735	485 301	4 145 064	29 817 660	60.30	61.44

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
MEHQ	Permit 129	I	103 164	578 182	4 248 676	34 723 255	41.18	58.00
Powerex Corp.	Permit 116	I	0	30 496	0	1 480 529	0.00	48.55
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	0	106 679	0	5 183 475	0.00	48.59
Subtotal Firm and Interruptible Exports: Quebec			**1 379 722**	**9 616 977**	**114 765 894**	**758 120 949**	**72.56**	**69.76**
Saskatchewan								
Northpoint	Permit 282	I	129 868	758 967	6 891 925	42 805 235	53.07	55.11
Powerex Corp.	Permit 116	I	147	5 846	16 375	332 419	111.39	56.86
Subtotal Firm and Interruptible Exports: Saskatchewan			**130 015**	**764 813**	**6 908 299**	**43 137 654**	**53.13**	**55.12**
Total Firm and Interruptible Exports:			**4 433 291**	**24 495 044**	**275 747 723**	**1 616 904 321**	**58.70**	**61.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	290	4 676	25 867	421 438	89.20	120.68
Cargill Trading		P	932	6 788	68 905	499 942	73.93	104.84
Enmax Marketing		P	6 102	10 579	436 166	676 447	71.48	68.21
EPCOR Merchant		P	5 545	73 304	327 730	4 134 880	59.10	60.25
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	150	2 716	5 628	188 933	37.52	69.56
Powerex Corp.		P	2 665	5 105	86 962	189 559	32.63	37.13
TransAlta Ener		P	3 972	30 676	195 144	1 408 591	49.13	52.85
TransCanada Ene		P	2 754	19 744	203 419	928 046	73.86	70.98
Subtotal Purchased Imports: Alberta			**22 410**	**154 688**	**1 349 823**	**8 518 230**	**60.23**	**67.64**
British Columbia								
BC Hydro		N	- 488 189	-2 833 163	0	0	0.00	0.00
		S	9 568	56 080	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
FortisBC		P	815	31 253	63 927	652 145	78.44	41.16
Powerex Corp.		P	511 665	4 003 756	27 147 018	196 353 478	53.06	52.67
Teck Cominco		P	23	50 917	1 485	2 062 516	64.56	48.76
Subtotal Purchased Imports: British Columbia			**512 503**	**4 085 926**	**27 212 431**	**199 068 140**	**53.10**	**52.59**
Manitoba								
Detroit Edison		P	12	90	979	5 726	81.60	63.63
Manitoba Hydro		N	481	3 534	0	0	0.00	0.00
		P	3 133	505 339	191 514	25 190 995	61.13	46.57
Powerex Corp.		P	90	108	2 184	2 991	24.27	27.70
Subtotal Purchased Imports: Manitoba			**3 235**	**505 537**	**194 677**	**25 199 713**	**60.18**	**46.57**
New Brunswick								
Brookfield EMI		P	843	1 473	23 849	50 718	28.29	34.43
Emera Energy		P	24 678	176 038	1 538 066	12 997 579	62.33	62.02
NB Power		P	1	66 814	16	3 759 052	15.95	50.89

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
WPS Power Dev.	-	P	1 784	5 362	83 447	214 078	46.77	40.15
Subtotal Purchased Imports: New Brunswick			**27 306**	**249 687**	**1 645 378**	**17 021 427**	**60.26**	**57.63**
Nova Scotia								
NS Power Inc.		P	2 298	25 673	177 364	2 120 094	77.18	71.52
Subtotal Purchased Imports: Nova Scotia			**2 298**	**25 673**	**177 364**	**2 120 094**	**77.18**	**71.52**
Ontario								
Allete, Inc.		P	550	3 596	18 156	141 281	33.01	38.08
Brookfield EMI		P	1 522	19 107	116 816	1 016 040	76.75	63.21
Cargill Trading		P	41 640	334 901	2 486 678	20 159 361	59.72	58.07
Cincinnati G&E		P	0	55 197	0	3 240 076	0.00	55.00
Constell ECG		P	2 586	31 239	147 992	2 226 212	57.23	68.48
Constell NE		P	6 089	18 078	545 696	1 575 109	89.62	80.63
Coral Energy		P	897	3 085	93 402	217 024	104.13	74.90

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
D&W Subway	-	P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.72
DTE Energy Trad		P	15 387	110 220	1 181 618	6 648 560	76.79	43.57
EPCOR Merchant		P	11 379	53 462	749 165	2 799 585	65.84	50.88
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Fortis Energy M		P	12 576	12 576	1 103 766	1 103 766	87.77	87.77
IESO		P	1 100	1 100	292 005	292 005	265.46	265.46
Ind Elc Mark Op		N	-54 532	-115 363	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00
MAG Energy Sol.		P	10 556	66 601	894 325	4 489 290	84.72	66.00
Manitoba Hydro		P	210 746	1 026 700	10 061 898	49 681 449	47.74	46.07
Merrill-Lynch		P	0	15 156	0	972 360	0.00	66.10
Northern States		P	19 355	33 418	407 426	999 333	21.05	38.36
OPGI/OHIM		P	19 389	172 838	505 833	7 626 789	26.09	40.92
		S	0	26 744	0	1 525 832	0.00	49.04

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	5 591	135 543	347 433	8 791 953	62.14	58.74
Rainbow		P	450	2 801	33 186	216 888	73.75	77.11
Sempra Corp		P	302	3 223	19 258	198 800	63.77	60.74
SESCO		P	3 334	11 415	299 405	775 477	89.80	68.68
Silverhill		P	8 063	29 084	521 414	1 552 436	64.67	65.89
TransAlta Ener		P	2 152	15 366	204 034	881 555	94.81	57.56
WPS Energy		P	4 004	25 478	214 405	1 128 548	53.55	44.49
Subtotal Purchased Imports: Ontario			**377 668**	**2 186 653**	**20 243 910**	**117 184 697**	**53.60**	**49.66**
Quebec								
Brookfield EMI		P	2 578	9 987	85 889	366 579	33.32	36.71
Hydro-Quebec		P	224 526	803 620	10 199 642	57 129 467	45.43	56.41
MEHQ		P	15 556	34 452	711 643	1 587 493	45.75	52.25
Powerex Corp.		P	2 281	7 138	62 716	286 033	27.50	40.07
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			**244 941**	**856 936**	**11 059 891**	**59 422 321**	**45.15**	**56.06**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$) [1] JUN07	Revenue (CAN$) [1] JAN07 - JUN07	CAN$/MW.h [2] JUN07	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	-	P	62 586	413 163	3 200 288	21 647 215	51.13	50.78
Powerex Corp.		P	79	793	2 089	30 947	26.45	39.03
Subtotal Purchased Imports: Saskatchewan			**62 665**	**413 956**	**3 202 378**	**21 678 162**	**51.10**	**50.77**
Total Purchased Imports:			**1 253 026**	**8 479 056**	**65 085 851**	**450 212 784**	**51.94**	**52.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
Alaska	British Columbia	79	688	5 635	49 270	71.58	71.76
Subtotal Exports: Alaska		**79**	**688**	**5 635**	**49 270**	**71.58**	**71.76**
Arizona	British Columbia	34 364	134 473	2 691 740	10 063 219	78.33	75.16
Subtotal Exports: Arizona		**34 364**	**134 473**	**2 691 740**	**10 063 219**	**78.33**	**75.16**
California	British Columbia	493 890	2 207 639	31 727 035	137 524 329	64.24	69.16
Subtotal Exports: California		**493 890**	**2 207 639**	**31 727 035**	**137 524 329**	**64.24**	**69.16**
Colorado	British Columbia	0	90	0	7 082	0.00	74.69
Subtotal Exports: Colorado		**0**	**90**	**0**	**7 082**	**0.00**	**74.69**
Idaho	British Columbia	8 625	47 186	704 844	3 627 153	81.72	90.61
Subtotal Exports: Idaho		**8 625**	**47 186**	**704 844**	**3 627 153**	**81.72**	**90.61**
Illinois	Ontario	1 391	25 051	70 160	1 418 712	50.44	56.63
Subtotal Exports: Illinois		**1 391**	**25 051**	**70 160**	**1 418 712**	**50.44**	**56.63**
Indiana	Alberta	0	4 036	0	284 479	0.00	70.49
	British Columbia	0	11 588	0	795 506	0.00	68.65
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	5 004	15 619	369 227	939 889	73.79	64.90
	Saskatchewan	147	5 726	16 375	324 654	111.39	56.70
Subtotal Exports: Indiana		**5 151**	**36 974**	**385 602**	**2 344 624**	**74.86**	**65.30**
Maine	New Brunswick	156 237	730 759	10 718 947	49 207 732	63.90	64.61
	Nova Scotia	5 517	14 704	282 766	789 841	51.25	51.70
	Quebec	6 061	142 203	445 373	14 031 805	73.48	91.57
Subtotal Exports: Maine		**167 815**	**887 666**	**11 447 086**	**64 029 378**	**63.83**	**68.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.24
Subtotal Exports: Massachusetts		**0**	**3 081**	**0**	**225 177**	**0.00**	**70.24**
Michigan	Ontario	124 548	698 068	6 801 722	39 060 531	54.61	55.13
Subtotal Exports: Michigan		**124 548**	**698 068**	**6 801 722**	**39 060 531**	**54.61**	**55.13**
Minnesota	Manitoba	105 323	512 997	5 546 318	27 237 389	52.66	49.84
	Ontario	19 618	97 139	830 877	4 700 920	39.08	46.27
Subtotal Exports: Minnesota		**124 941**	**610 136**	**6 377 195**	**31 938 309**	**50.53**	**49.09**
Missouri	British Columbia	188	194	12 847	12 847	68.34	66.22
Subtotal Exports: Missouri		**188**	**194**	**12 847**	**12 847**	**68.34**	**66.22**
Montana	British Columbia	12 938	32 098	808 045	1 849 800	62.46	70.92
Subtotal Exports: Montana		**12 938**	**32 098**	**808 045**	**1 849 800**	**62.46**	**70.92**
ND/Minn	Manitoba	1 093 847	4 016 769	50 781 807	234 558 088	46.42	57.59
Subtotal Exports: ND/Minn		**1 093 847**	**4 016 769**	**50 781 807**	**234 558 088**	**46.42**	**57.59**
Nebraska	Ontario	142	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		**142**	**142**	**0**	**0**	**0.00**	**0.00**
Nevada	British Columbia	50 978	82 300	4 588 802	6 997 218	90.02	95.87
Subtotal Exports: Nevada		**50 978**	**82 300**	**4 588 802**	**6 997 218**	**90.02**	**95.87**
New England	Ontario	2 240	200 859	108 888	10 447 086	48.61	52.11
	Quebec	556 944	4 098 945	51 579 656	357 339 349	85.09	81.08
Subtotal Exports: New England		**559 184**	**4 299 804**	**51 688 543**	**367 786 435**	**84.94**	**80.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
New Mexico	British Columbia	3 808	11 627	313 869	959 184	82.42	86.46
Subtotal Exports: New Mexico		**3 808**	**11 627**	**313 869**	**959 184**	**82.42**	**86.46**
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	37 936	97 087	2 203 511	5 602 771	58.08	57.71
	Ontario	588 174	3 251 447	27 150 125	171 050 084	46.06	49.31
	Quebec	635 388	4 234 922	50 045 889	303 133 026	72.71	69.67
Subtotal Exports: New York		**1 261 498**	**7 583 610**	**79 399 525**	**479 795 100**	**59.84**	**59.69**
North Dakota	Saskatchewan	129 868	758 967	6 891 925	42 805 235	53.07	55.11
Subtotal Exports: North Dakota		**129 868**	**758 967**	**6 891 925**	**42 805 235**	**53.07**	**55.11**
Ohio	Ontario	0	361 048	0	22 275 244	0.00	51.27
Subtotal Exports: Ohio		**0**	**361 048**	**0**	**22 275 244**	**0.00**	**51.27**
Oregon	Alberta	0	201	0	9 492	0.00	41.84
	British Columbia	58 269	468 417	3 789 118	32 638 010	65.03	71.93
Subtotal Exports: Oregon		**58 269**	**468 618**	**3 789 118**	**32 647 502**	**65.03**	**71.88**
Pennsylvania	Ontario	3 983	27 117	265 235	1 633 101	66.59	61.33
	Saskatchewan	0	120	0	7 765	0.00	64.71
Subtotal Exports: Pennsylvania		**3 983**	**27 237**	**265 235**	**1 640 866**	**66.59**	**61.34**
Utah	British Columbia	3 812	9 859	255 852	702 203	67.12	74.73
Subtotal Exports: Utah		**3 812**	**9 859**	**255 852**	**702 203**	**67.12**	**74.73**
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	181 329	1 140 907	12 694 977	83 616 769	33.53	35.31
Subtotal Exports: Vermont		**181 329**	**1 143 547**	**12 694 977**	**83 751 217**	**33.53**	**35.47**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
Washington	Alberta	21 110	78 063	837 366	3 646 478	39.67	49.30
	British Columbia	82 692	954 800	2 507 641	45 979 821	30.32	57.29
Subtotal Exports: Washington		**103 802**	**1 032 863**	**3 345 007**	**49 626 300**	**32.22**	**56.86**
Wisconsin	British Columbia	80	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**80**	**80**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	8 760	15 228	701 154	1 209 296	80.04	104.87
Subtotal Exports: Wyoming		**8 760**	**15 228**	**701 154**	**1 209 296**	**80.04**	**104.87**
Total Exports		**4 433 291**	**24 495 044**	**275 747 723**	**1 616 904 321**	**58.70**	**61.75**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
Arizona	British Columbia	7 931	70 784	204 387	2 553 542	25.77	32.52
Subtotal Imports: Arizona		**7 931**	**70 784**	**204 387**	**2 553 542**	**25.77**	**32.52**
California	British Columbia	99	16 613	6 988	973 687	70.59	59.51
Subtotal Imports: California		**99**	**16 613**	**6 988**	**973 687**	**70.59**	**59.51**
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		**0**	**1 480**	**0**	**60 345**	**0.00**	**40.77**
Idaho	British Columbia	1 870	6 382	49 110	220 513	26.26	34.55
Subtotal Imports: Idaho		**1 870**	**6 382**	**49 110**	**220 513**	**26.26**	**34.55**
Illinois	Ontario	181	2 056	26 860	187 845	148.40	90.60
Subtotal Imports: Illinois		**181**	**2 056**	**26 860**	**187 845**	**148.40**	**90.60**
Indiana	Alberta	2 665	5 105	86 962	189 559	32.63	37.13
	Manitoba	90	108	2 184	2 991	24.27	27.70
	Ontario	3 886	9 607	254 884	554 276	65.59	57.70
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		**6 641**	**15 534**	**344 030**	**775 685**	**51.80**	**49.93**
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**9**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	26 463	248 214	1 621 529	16 970 709	61.27	57.68
	Quebec	0	306	0	10 618	0.00	40.93
Subtotal Imports: Maine		**26 463**	**248 520**	**1 621 529**	**16 981 327**	**61.27**	**56.89**
Massachusetts	Ontario	0	7 109	0	555 319	0.00	80.92

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
Massachusetts	Quebec	8	8	453	453	56.66	56.66
Subtotal Imports: Massachusetts		**8**	**7 117**	**453**	**555 772**	**56.66**	**80.90**
Michigan	Manitoba	12	90	979	5 726	81.60	63.63
	Ontario	155 041	868 077	7 406 915	40 991 439	47.77	43.20
Subtotal Imports: Michigan		**155 053**	**868 167**	**7 407 894**	**40 997 165**	**47.78**	**43.21**
Minnesota	Alberta	932	6 788	68 905	499 942	73.93	104.84
	Ontario	166 868	884 912	8 458 577	48 537 365	50.69	51.56
Subtotal Imports: Minnesota		**167 800**	**891 700**	**8 527 483**	**49 037 306**	**50.82**	**52.10**
Montana	British Columbia	13 364	83 555	792 397	3 788 226	59.29	35.62
Subtotal Imports: Montana		**13 364**	**83 555**	**792 397**	**3 788 226**	**59.29**	**35.62**
ND/Minn	Manitoba	3 133	505 339	191 514	25 190 995	61.13	46.57
Subtotal Imports: ND/Minn		**3 133**	**505 339**	**191 514**	**25 190 995**	**61.13**	**46.57**
Nebraska	British Columbia	142	214	0	3 770	0.00	32.67
Subtotal Imports: Nebraska		**142**	**214**	**0**	**3 770**	**0.00**	**32.67**
Nevada	British Columbia	2 216	13 641	58 479	492 777	26.39	37.03
Subtotal Imports: Nevada		**2 216**	**13 641**	**58 479**	**492 777**	**26.39**	**37.03**
New England	Quebec	90 893	102 130	4 206 193	4 738 991	46.28	45.11
Subtotal Imports: New England		**90 893**	**102 130**	**4 206 193**	**4 738 991**	**46.28**	**45.11**
New Mexico	British Columbia	2 394	17 705	56 297	621 256	23.52	36.61
Subtotal Imports: New Mexico		**2 394**	**17 705**	**56 297**	**621 256**	**23.52**	**36.61**
New York	Alberta	150	2 716	5 628	188 933	37.52	69.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
New York	New Brunswick	843	1 473	23 849	50 718	28.29	34.43
	Ontario	37 519	328 639	2 892 252	20 944 974	77.09	65.69
	Quebec	151 963	752 413	6 798 644	54 617 525	44.74	59.78
Subtotal Imports: New York		**190 475**	**1 085 241**	**9 720 373**	**75 802 149**	**51.03**	**61.25**
North Dakota	Saskatchewan	62 586	413 163	3 200 288	21 647 215	51.13	50.78
Subtotal Imports: North Dakota		**62 586**	**413 163**	**3 200 288**	**21 647 215**	**51.13**	**50.78**
Ohio	Ontario	0	55 197	0	3 240 076	0.00	55.00
Subtotal Imports: Ohio		**0**	**55 197**	**0**	**3 240 076**	**0.00**	**55.00**
Oregon	British Columbia	4 244	118 168	164 471	5 002 537	38.75	40.85
Subtotal Imports: Oregon		**4 244**	**118 168**	**164 471**	**5 002 537**	**38.75**	**40.85**
Pennsylvania	Nova Scotia	2 298	25 673	177 364	2 120 094	77.18	71.52
	Ontario	1 597	18 177	100 656	1 044 577	63.03	45.58
	Quebec	2 077	2 079	54 602	54 734	26.29	26.33
	Saskatchewan	79	79	2 089	2 089	26.45	26.45
Subtotal Imports: Pennsylvania		**6 051**	**46 008**	**334 711**	**3 221 494**	**55.32**	**56.16**
Texas	Ontario	12 576	12 576	1 103 766	1 103 766	87.77	87.77
Subtotal Imports: Texas		**12 576**	**12 576**	**1 103 766**	**1 103 766**	**87.77**	**87.77**
Utah	British Columbia	2 728	4 515	123 392	194 944	45.23	44.82
Subtotal Imports: Utah		**2 728**	**4 515**	**123 392**	**194 944**	**45.23**	**44.82**
Vermont	Ontario	0	303	0	25 061	0.00	80.97
Subtotal Imports: Vermont		**0**	**303**	**0**	**25 061**	**0.00**	**80.97**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) JUN07	Energy (MW.h) JAN07 - JUN07	Revenue (CAN$)[1] JUN07	Revenue (CAN$)[1] JAN07 - JUN07	CAN$/MW.h[2] JUN07	CAN$/MW.h[2] L12M
Washington	Alberta	18 663	140 079	1 188 327	7 639 796	63.67	64.97
	British Columbia	474 147	3 733 691	25 666 293	184 652 159	54.13	54.67
Subtotal Imports: Washington		**492 810**	**3 873 770**	**26 854 620**	**192 291 955**	**54.49**	**54.97**
Wyoming	British Columbia	3 368	19 169	90 618	504 384	26.91	25.01
Subtotal Imports: Wyoming		**3 368**	**19 169**	**90 618**	**504 384**	**26.91**	**25.01**
Total Imports		**1 253 026**	**8 479 056**	**65 085 851**	**450 212 784**	**51.94**	**52.14**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 4
Source of Production Report [1]
Canadian Exports

	JUN07		
Fuel Type	**Energy (MW.h)**	**Revenue (CAN$)** [2]	**CAN$/MW.h** [2]
Canadian Coal	3 366	179 685	53.39
Hydraulic	2 560 534	166 183 481	64.90
Imported Coal	7 487	347 572	46.42
Imported Oil	2 993	216 893	72.47
Natural Gas	2 120	134 000	63.20
Nuclear	6	424	72.47
Other	1 150 966	66 469 368	57.75
Total	**3 727 472**	**233 531 421**	**62.65**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN07 Energy (MW.h)	JUN07 Revenue (CAN$) [2]	JUN07 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	1 258	132 095	105.00
		Subtotal	**1 258**	**132 095**	**105.00**
	Subtotal		**1 258**	**132 095**	**105.00**
ATCO (AB & AB)	Other	Permit 287	123	4 264	34.66
		Subtotal	**123**	**4 264**	**34.66**
	Subtotal		**123**	**4 264**	**34.66**
BC Hydro	Hydraulic	Permit 192	720	0	0.00
		Permit 298	79	5 635	71.58
		Treaty 0	16 862	0	0.00
		Subtotal	**17 661**	**5 635**	**0.32**
	Subtotal		**17 661**	**5 635**	**0.32**
Brookfield EMI	Hydraulic	Permit 112	45 496	3 686 961	81.04
		Subtotal	**45 496**	**3 686 961**	**81.04**
	Other	Permit 112	125 770	7 090 903	56.38
		Subtotal	**125 770**	**7 090 903**	**56.38**
	Subtotal		**171 266**	**10 777 864**	**62.93**
Cargill Trading	Other	Permit 204	3 419	168 257	49.21
		Subtotal	**3 419**	**168 257**	**49.21**
	Subtotal		**3 419**	**168 257**	**49.21**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN07 Energy (MW.h)	JUN07 Revenue (CAN$) [2]	JUN07 CAN$/MW.h [2]
Conectiv Energy	Other	Permit 212	17 696	778 778	44.01
		Subtotal	**17 696**	**778 778**	**44.01**
	Subtotal		**17 696**	**778 778**	**44.01**
Coral Energy	Other	Permit 174	167	11 290	67.60
		Subtotal	**167**	**11 290**	**67.60**
	Subtotal		**167**	**11 290**	**67.60**
Direct EM Inc.	Other	Permit 200	12 425	447 406	36.01
		Subtotal	**12 425**	**447 406**	**36.01**
	Subtotal		**12 425**	**447 406**	**36.01**
DTE Energy Trad	Other	Permit 206	30 178	1 257 098	41.66
		Subtotal	**30 178**	**1 257 098**	**41.66**
	Subtotal		**30 178**	**1 257 098**	**41.66**
Emera Energy	Other	Permit 216	12 220	837 777	68.56
		Permit 217	67 735	4 284 740	63.26
		Subtotal	**79 955**	**5 122 517**	**64.07**
	Subtotal		**79 955**	**5 122 517**	**64.07**
ENMAX Energy Ma	Canadian Coal	Permit 278	1 722	60 564	35.17
		Subtotal	**1 722**	**60 564**	**35.17**
	Subtotal		**1 722**	**60 564**	**35.17**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN07 Energy (MW.h)	JUN07 Revenue (CAN$) [2]	JUN07 CAN$/MW.h [2]
Hydro-Quebec	Hydraulic	Licence 180	99 297	3 221 790	32.45
		Licence 181	17 762	576 306	32.45
		Licence 182	15 334	497 527	32.45
		Licence 183	27 322	886 489	32.45
		Licence 184	17 251	559 726	32.45
		Permit 20	299	23 706	79.17
		Permit 64	989 331	90 437 910	91.41
		Subtotal	**1 166 596**	**96 203 453**	**82.47**
	Subtotal		**1 166 596**	**96 203 453**	**82.47**
MAG Energy Sol.	Other	Permit 255	38 923	1 954 244	50.21
		Subtotal	**38 923**	**1 954 244**	**50.21**
	Subtotal		**38 923**	**1 954 244**	**50.21**
Manitoba Hydro	Hydraulic	Permit 34	34 104	1 235 231	36.22
		Permit 35	76 437	4 066 011	53.19
		Permit 144	15 582	1 251 824	80.34
		Permit 155	19 987	1 087 884	54.43
		Permit 224	163 564	9 115 449	55.73
		Permit 269	774 368	33 569 604	43.35
		Subtotal	**1 084 041**	**50 326 002**	**46.42**
	Imported Coal	Permit 34	236	8 531	36.22
		Permit 35	528	28 082	53.19
		Permit 144	108	8 646	80.34
		Permit 155	138	7 513	54.43

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN07 Energy (MW.h)	JUN07 Revenue (CAN$) [2]	JUN07 CAN$/MW.h [2]
Manitoba Hydro	Imported Coal	Permit 224	1 130	62 955	55.73
		Permit 269	5 348	231 845	43.35
		Subtotal	**7 487**	**347 572**	**46.42**
	Natural Gas	Permit 34	24	860	36.22
		Permit 35	53	2 830	53.19
		Permit 144	11	871	80.34
		Permit 155	14	757	54.43
		Permit 224	114	6 344	55.73
		Permit 269	539	23 364	43.35
		Subtotal	**754**	**35 026**	**46.42**
	Other	Permit 34	37	1 326	36.22
		Permit 35	82	4 364	53.19
		Permit 144	17	1 344	80.34
		Permit 155	21	1 168	54.43
		Permit 224	176	9 783	55.73
		Permit 269	831	36 028	43.35
		Subtotal	**1 163**	**54 011**	**46.42**
	Subtotal		**1 093 446**	**50 762 612**	**46.42**
Merrill-Lynch	Other	Permit 227	650	30 652	47.16
		Subtotal	**650**	**30 652**	**47.16**
	Subtotal		**650**	**30 652**	**47.16**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	JUN07 Energy (MW.h)	JUN07 Revenue (CAN$) [2]	JUN07 CAN$/MW.h [2]
NB Power Gen.	Canadian Coal	Permit 295	1 644	119 121	72.47
		Subtotal	**1 644**	**119 121**	**72.47**
	Imported Oil	Permit 295	2 993	216 893	72.47
		Subtotal	**2 993**	**216 893**	**72.47**
	Natural Gas	Permit 295	1 366	98 973	72.47
		Subtotal	**1 366**	**98 973**	**72.47**
	Nuclear	Permit 295	6	424	72.47
		Subtotal	**6**	**424**	**72.47**
	Other	Permit 295	54 188	3 927 120	72.47
		Subtotal	**54 188**	**3 927 120**	**72.47**
	Subtotal		**60 196**	**4 362 532**	**72.47**
Northern States	Other	Permit 235	18 360	634 588	34.56
		Subtotal	**18 360**	**634 588**	**34.56**
	Subtotal		**18 360**	**634 588**	**34.56**
Ont Power Gen	Other	Permit 24	14	28	2.00
		Subtotal	**14**	**28**	**2.00**
	Subtotal		**14**	**28**	**2.00**
OPG/OETIC	Other	Permit 284	171 116	8 258 184	48.26
		Subtotal	**171 116**	**8 258 184**	**48.26**
	Subtotal		**171 116**	**8 258 184**	**48.26**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

JUN07

Exporter	Fuel Type	Authorization	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Powerex Corp.	Hydraulic	Permit 118	210 542	13 224 899	62.81
		Permit 119	35 862	2 719 730	75.84
		Subtotal	**246 404**	**15 944 629**	**64.71**
	Other	Permit 116	51 112	2 662 018	52.08
		Permit 118	511 665	32 139 517	62.81
		Subtotal	**562 777**	**34 801 534**	**61.84**
	Subtotal		**809 181**	**50 746 164**	**62.71**
Rainbow	Other	Permit 263	6 344	330 978	52.17
		Subtotal	**6 344**	**330 978**	**52.17**
	Subtotal		**6 344**	**330 978**	**52.17**
Saracen Merchan	Other	Permit 276	11 557	753 799	65.22
		Subtotal	**11 557**	**753 799**	**65.22**
	Subtotal		**11 557**	**753 799**	**65.22**
Silverhill	Other	Permit 279	7 823	437 984	55.99
		Subtotal	**7 823**	**437 984**	**55.99**
	Subtotal		**7 823**	**437 984**	**55.99**
Teck Cominco	Hydraulic	Permit 244	336	16 800	50.00
		Subtotal	**336**	**16 800**	**50.00**
	Subtotal		**336**	**16 800**	**50.00**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1]
by Exporter

Exporter	Fuel Type	Authorization	JUN07 Energy (MW.h)	JUN07 Revenue (CAN$) [2]	JUN07 CAN$/MW.h [2]
TransCanada Ene	Other	Permit 271	5 378	218 623	40.65
		Subtotal	**5 378**	**218 623**	**40.65**
	Subtotal		**5 378**	**218 623**	**40.65**
WPS Energy	Other	Permit 250	1 682	55 014	32.71
		Subtotal	**1 682**	**55 014**	**32.71**
	Subtotal		**1 682**	**55 014**	**32.71**
Total All Exporters			**3 727 472**	**233 531 421**	**62.65**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.